DELPHI ENERGY CORP.

PRESS RELEASE

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DELPHI ENERGY CONTINUES TO INNOVATE ITS FRAC DESIGN AT BIGSTONE AND EXPANDS DRILLING PROGRAM

CALGARY, ALBERTA – October 8, 2015 – Delphi Energy Corp. ("Delphi" or the "Company") is pleased to provide the following operational update.

Delphi continues to improve upon its superior capital efficiencies at Bigstone through successful innovation of its slickwater frac design, resulting in both material cost savings and improved well productivity.

Delphi's 100 percent working interest 14-30-60-22W5M Montney well ("14-30" or "the well") was drilled in the third quarter of 2015 to a total depth of 5,656 metres with a horizontal lateral length of 2,729 metres. 14-30 is the first well completed with a redesigned slickwater frac program over 37 stages with initial clean-up test results higher than any previous Delphi Montney horizontal well completed with slickwater. The well was also drilled and completed for a company record capital of $7.3 million, which is a 28 percent reduction from average drilling and completion costs in 2014. Net of the ongoing GORR funding arrangement, the net cost to Delphi to drill and complete the 14-30 well was $5.0 million. The well flowed on clean-up over 2.9 days prior to running production tubing, recovering approximately 15 percent of the initial load frac water and is now shut-in to equip and pipeline connect the well for production. Prior to running production tubing, the well tested, over the final 24 hours, at an average rate of 11.7 million cubic feet per day ("mmcf/d") of raw gas, 1,418 barrels per day ("bbls/d") of wellhead condensate (121 bbls/mmcf of raw gas) and approximately 1,898 bbls/d of load frac water. Total production for the 14-30 well over the final 24 hours of the 2.9 day clean-up flow, including additional estimated gas plant NGL recoveries of 40 bbls/mmcf of sales gas, was approximately 3,562 barrels of oil equivalent per day ("boe/d"), (51 percent field and plant NGL). This test rate is 52 percent and 16 percent higher than the direct well offsets at 13-30-60-22W5M to the west and 15-30-60-22W5M to the east, respectively. Both of the 13-30 and 15-30 wells were completed with the original slickwater hybrid frac design over 30 stages. The 14-30 well is expected to commence production in the fourth quarter of 2015.

As a result of the realized costs savings, Delphi has expanded its drilling program. The Company has commenced drilling its fifth horizontal Montney well (0.83 net) of the 2015 capital program at 14-24-60-23W5M ("14-24"). Completion operations for 14-24 are expected to commence in early 2016 with plans to employ the newly optimized frac design that has shown positive initial results at 14-30.

Delphi continues to pursue operating efficiency gains and operating cost reductions in the field. The Company is nearing completion of facility construction for the previously announced water disposal well that was acquired in the greater Bigstone area for the handling of its produced water and completion flow-back water. After equipping of the water disposal well with the required injection facilities, Delphi expects disposal of its produced water to commence during the fourth quarter of 2015. Avoiding water disposal costs through third parties will result in further reductions to both operating costs on all of the Company's Bigstone Montney production and future capital costs on Delphi's completion operations for its Montney development wells.

The Company is also preparing to install a pipeline to access higher quality fuel gas to improve the efficiency of the Montney 7-11 compression facility, increasing the throughput capacity and decreasing required maintenance costs.

While maintaining a conservative approach to its capital spending plans in this commodity price environment to preserve financial flexibility, the Company is getting even more efficient as operating and capital costs continue to decrease. Capital spending on its large-scale Montney project at Bigstone where it holds 138.5 gross sections of land is expected to remain within the context of cash flow generated.

Delphi Energy is a Calgary-based company that explores, develops and produces oil and natural gas in Western Canada. The Company is managed by a proven technical team. Delphi trades on the Toronto Stock Exchange under the symbol DEE.

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***Forward-Looking Statements**. The release contains forward-looking statements and forward-looking information within the meaning of applicable Canadian securities laws. These statements relate to future events or the Company's future performance and are based upon the Company's internal assumptions and expectations. All statements other than statements of present or historical fact are forward-looking statements. Forward-looking statements are often, but not always, identified by the use of any of the words "expect", "anticipate", "continue", "estimate", "may", "will", "should", "believe", "intends", "forecast", "plans", "guidance", "budget" and similar expressions.*

More particularly and without limitation, this release contains forward-looking statements and information relating to petroleum and natural gas production estimates and weighting, projected crude oil and natural gas prices, future exchange rates, expectations as to royalty rates, expectations as to transportation and operating costs, expectations as to general and administrative costs and interest expense, expectations as to capital expenditures and net debt, planned capital spending, future liquidity and Delphi's ability to fund ongoing capital requirements through operating cash flows and its credit facilities, supply and demand fundamentals for oil and gas commodities, timing and success of development and exploitation activities, cash availability for the financing of capital expenditures, access to third-party infrastructure, treatment under governmental regulatory regimes and tax laws and future environmental regulations.

Furthermore, statements relating to "reserves" are deemed to be forward-looking statements as they involve the implied assessment, based on certain estimates and assumptions that the reserves described can be profitable in the future.

The forward-looking statements and information contained in this release are based on certain key expectations and assumptions made by Delphi. The following are certain material assumptions on which the forward-looking statements and information contained in this release are based: the stability of the global and national economic environment, the stability of and commercial acceptability of tax, royalty and regulatory regimes applicable to Delphi, exploitation and development activities being consistent with management's expectations, production levels of Delphi being consistent with management's expectations, the absence of significant project delays, the stability of oil and gas prices, the absence of significant fluctuations in foreign exchange rates and interest rates, the stability of costs of oil and gas development and production in Western Canada, including operating costs, the timing and size of development plans and capital expenditures, availability of third party infrastructure for transportation, processing or marketing of oil and natural gas volumes, prices and availability of oilfield services and equipment being consistent with management's expectations, the availability of, and competition for, among other things, pipeline capacity, skilled personnel and drilling and related services and equipment, results of development and exploitation activities that are consistent with management's expectations, weather affecting Delphi's ability to develop and produce as expected, contracted parties providing goods and services on the agreed timeframes, Delphi's ability to manage environmental risks and hazards and the cost of complying with environmental regulations, the accuracy of operating cost estimates, the accurate estimation of oil and gas reserves, future exploitation, development and production results and Delphi's ability to market oil and natural gas successfully to current and new customers. Additionally, estimates as to expected average annual production rates assume that no unexpected outages occur in the infrastructure that the Company relies on to produce its wells, that existing wells continue to meet production expectations and any future wells scheduled to come on in the coming year meet timing and production expectations.

Commodity prices used in the determination of forecast revenues are based upon general economic conditions, commodity supply and demand forecasts and publicly available price forecasts. The Company continually monitors its forecast assumptions to ensure the stakeholders are informed of material variances from previously communicated expectations.

Financial outlook information contained in this release about prospective results of operations, financial position or cash flows is based on assumptions about future events, including economic conditions and proposed courses of action, based on management's assessment of the relevant information currently available. Readers are cautioned that such financial outlook information contained in this release should not be used for purposes other than for which it is disclosed.

Although the Company believes that the expectations reflected in such forward-looking statements and information are reasonable, it can give no assurance that such expectations will prove to be correct and such forward-looking statements should not be unduly relied upon. Since forward-looking statements and information address future events and conditions, by their very nature they involve inherent known and unknown risks and uncertainties. Delphi's actual results, performance or achievements could differ materially from those expressed in, or implied by, these forward-looking statements and, accordingly, no assurance can be given that any of the events anticipated by the forward-looking statements will transpire or occur, or if any of them do so, what benefits Delphi will derive therefrom. Should one or more of these risks or uncertainties materialize, or should assumptions underlying forward-looking statements prove incorrect, actual results may vary materially from those currently anticipated due to a number of factors and risks. These include, but are not limited to, the risks associated with the oil and gas industry in general such as operational risks in development, exploration and production, delays or changes in plans with respect to exploration or development projects or capital expenditures, the uncertainty of estimates and projections relating to production rates, costs and expenses, commodity price and exchange rate fluctuations, marketing and transportation, environmental risks, competition from others for scarce resources, the ability to access sufficient capital from internal and external sources, changes in governmental regulation of the oil and gas industry and changes in tax, royalty and environmental legislation. Additional information on these and other factors that could affect the Company's operations or financial results are included in the Company's most recent Annual Information Form and other reports on file with the applicable securities regulatory authorities and may be accessed through the SEDAR website (www.sedar.com).

Readers are cautioned that the foregoing list of factors is not exhaustive. Furthermore, the forward-looking statements contained in this release are made as of the date of this release for the purpose of providing the readers with the Company's expectations for the coming year. The forward-looking statements and information may not be appropriate for other purposes. Delphi undertakes no obligation to update publicly or revise any forward-looking statements or information, whether as a result of new information, future events or otherwise, unless so required by applicable securities laws. The forward-looking statements contained in this release are expressly qualified in their entirety by this cautionary statement.

***Basis of Presentation**. For the purpose of reporting production information, reserves and calculating unit prices and costs, natural gas volumes have been converted to a barrel of oil equivalent (boe) using six thousand cubic feet equal to one barrel. A boe conversion ratio of 6:1 is based upon an energy equivalency conversion method primarily applicable at the burner tip and does not represent a value equivalency at the wellhead. This conversion conforms with the Canadian Securities Administrators' National Instrument 51-101 when boes are disclosed. Boes may be misleading, particularly if used in isolation.*

As per CSA Staff Notice 51-327 initial test results and initial production performance should be considered preliminary data and such data is not necessarily indicative of long-term performance or of ultimate recovery.

***Non-IFRS Measures**. The release contains the terms "funds from operations", "funds from operations per share", "net debt", "net debt to funds from operations ratio", "operating netbacks" "cash netbacks" and "netbacks" which are not recognized measures under IFRS. The Company uses these measures to help evaluate its performance. Management considers netbacks an important measure as it demonstrates its profitability relative to current commodity prices and costs of production. Management uses funds from operations to analyze performance and considers it a key measure as it demonstrates the Company's ability to generate the cash necessary to fund future capital investments and to repay debt. Funds from operations is a non-IFRS measure and has been defined by the Company as cash flow from operating activities before accretion on long term and subordinated debt, decommissioning expenditures and changes in non-cash working capital from operating activities. The Company also presents funds from operations per share whereby amounts per share are calculated using weighted average shares outstanding consistent with the calculation of earnings per share. Delphi's determination of funds from operations may not be comparable to that reported by other companies nor should it be viewed as an alternative to cash flow from operating activities, net earnings or other measures of financial performance calculated in accordance with IFRS. The Company has defined net debt as the sum of long term debt and subordinated debt plus/minus working capital excluding the current portion of the fair value of financial instruments. Net debt is used by management to monitor remaining availability under its credit facilities. Net debt to funds from operations ratio is defined as net debt to annualized quarterly funds from operations, based on the most recently completed quarter. This ratio is used to calculate the Company's compliance with its net debt to funds from operations ratio covenant. Operating netbacks have been defined as revenue less royalties, transportation and operating costs. Cash netbacks have been defined as operating netbacks less interest and general and administrative costs. Netbacks are generally discussed and presented on a per boe basis.*

For the calculation of finding, development and acquisition costs, recycle ratio and net asset value per share, refer to the Company's press release of crude oil and natural gas reserves information dated February 25, 2015.